

U. S. Department of Labor

Mine Safety and Health Administration  
100 Bluestone Road  
Mount Hope, WV 25880-1000



FEB 08 2005

Mr. Bill Potter  
President  
Performance Coal Company  
P. O. Box 69  
Naoma, WV 25140

Dear Mr. Potter:

Subject: Approved Gas Well Permit, Section 75.1700, 30 CFR 75,  
Upper Big Branch Mine-South, I.D. No. 46-08436,  
Performance Coal Company, Montcoal, Raleigh County,  
West Virginia, Permit No. 17325-T1

This will acknowledge receipt and approval of the subject permit for extracting coal and the request to mine through gas well No. 1A located on the subject mine property.

The permit is based upon an evaluation of the projected mine plan as shown on Form OG-45 dated October 19, 2004, which shows the well being plugged in accordance with the approved 101(c) Petition of Modification and is issued in accordance with provisions of Section 75.1700, 30 CFR.

Should you have any questions concerning this matter, please contact William L. Ross at (304) 877-3900/Ext. 142.

Sincerely,

**/s/ JESSE P. COLE**

Jesse P. Cole  
District Manager  
Coal Mine Safety and Health, District 4

cc: Mt. Hope Field Office (3 encl.)  
Files/dac

SUPERVISORY ACKNOWLEDGEMENT  
Initials *PR* Date *2-7-05*  
*AC 2/8/05*

**U. S. Department of Labor**

Mine Safety and Health Administration  
100 Bluestone Road  
Mount Hope, WV 25880-1000



**FEB 08 2005**

Mr. Bill Potter  
President  
Performance Coal Company  
P. O. Box 69  
Naoma, WV 25140

Dear Mr. Potter:

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Should you have any questions concerning this matter, please contact William L. Ross at (304) 877-3900/Ext. 142.

Sincerely,

A handwritten signature in cursive script that reads "Jesse Cole".

Jesse P. Cole  
District Manager  
Coal Mine Safety and Health, District 4

STATE OF WEST VIRGINIA  
OFFICE OF MINERS' HEALTH, SAFETY & TRAINING  
1615 WASHINGTON ST. EAST  
CHARLESTON, WV 25311-2126

PERMIT NUMBER: BOO-836

DATE: 11/19/2004

P E R M I T  
TO EXTEND MINE WORKINGS  
WITHIN THE 200 FOOT RADIUS OF OIL OR GAS WELLS

COMPANY: PERFORMANCE COAL CO.  
MINE: UBBMC MONTCOAL EAGLE  
SEAM: EAGLE  
DISTRICT: CROOK  
COUNTY: RALEIGH  
ADDRESS: PO BOX 69  
CITY: NAOMA,

MINE PERMIT NUMBER: U00304292

STATE: WV, ZIP: 251400000

PERMISSION IS HEREBY GIVEN:

TO MINE INTO AND THROUGH NORTH COAST ENERGY'S  
ABANDONED GAS WELL NO 1A LOCATED ON THE WESTERN  
POCAHONTAS FARM IN THE CROOK DISTRICT OF BOONE  
COUNTY AS SHOWN ON THE APPROVED ATTACHED MAP.

CONTINGENT UPON THE FOLLOWING:

1. MINING IS TO PERFORMED STRICTLY IN ACCORDANCE WITH THE MAP APPROVED BY THE DIVISION OF MINE HEALTH, SAFETY AND TRAINING HERETO.
2. A COPY OF THE PERMIT SHALL BE KEPT AT THE MINE.
3. THE PERMIT IS VOID UPON INSPECTOR'S RECOMMENDATION.
4. THE PERMIT IS NON-TRANSFERRABLE.

WELL OPERATOR: NORTH COAST ENERGY  
WELL OPERATOR WELL NUMBER: 1A  
MINE OPERATOR WELL NUMBER: 1A

BY: Way Conway  
DIRECTOR - WV MINERS' HEALTH,  
SAFETY AND TRAINING

Terry Faulk  
ADMINISTRATOR - WV MINERS' HEALTH,  
SAFETY AND TRAINING

CCS:  
NORTH COAST ENERGY  
REGION: 4  
M.S.H.A. District Office  
H.S. & T. File



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Western Pocahontas Operator Well No.: Eunice 1A

LOCATION: Elevation: 1,389.00 Quadrangle: WHITESVILLE  
District: CROOK County: BOONE  
Latitude: 1620 Feet South of 37 Deg. 55 Min. 0 Sec.  
Longitude 11050 Feet West of 81 Deg. 32 Min. 30 Sec.

Well Type: OIL \_\_\_\_\_ GAS XX

Company: Peake Energy, Inc.  
P.O. Box 8  
Ravenswood, WV 26164

Coal Operator Independence Coal Co.  
or Owner HC 78 Box 1800  
Madison, WV 25130

Agent: \_\_\_\_\_

Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued: 03/24/98

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Boone

ss:

*Handwritten:* 11-9-04

Tim Comer and Jack Witt being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Richard Campbell Oil and Gas Inspector representing the Director, say that said work was commenced on the 2nd day of April, 1998, and that the well was plugged and filled in the following manner:

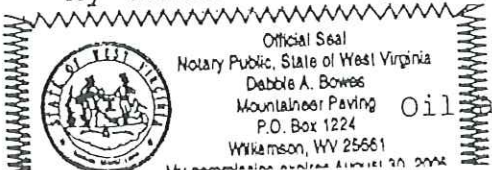
TYPE	FROM	TO	PIPE REMOVED	LEFT
Mechanical Solid Brdg	2800'			
2 sacks Cal-Seal	2800'	2790'		
6% Gel	2700'	2394'	2394' - 4 1/2"	573' 4 1/2"
Thixotropic Cement	2394'	2194'		
6% Gel	2194'	1606'		
Class A Cement	1606'	1506'		
6% Gel	1506'	717'		
Thixotropic Cement	717'	317'		
Class A. Cement	317'	Surface		

Description of monument: per state inspector and coal co.  
and that the work of plugging and filling said well was completed on the 3rd day of April, 1998.

And further deponents saith not.

*Handwritten signatures:* Jack Witt  
Richard Campbell  
Dennis A. Powers  
Notary Public

Sworn and subscribe before me this 24<sup>th</sup> day of June, 1998  
My commission expires: August 30, 2006



Oil and Gas Inspector: \_\_\_\_\_



# Federal Development Corporation

## INTEROFFICE MEMORANDUM

TO: TIM COMER  
FROM: JACK WHITT *JW*  
SUBJECT: PLUGGING OF EUNICE 1A (API # 47-005-1359)  
DATE: APRIL 6, 1998  
FILE: C 30039

The following procedures were used to plug Peake's Eunice 1A well (API # 47-005-1359) located just downstream from the mouth of Third Left Fork off James Creek (Valley Fill No. 1, Twilight MTR):

- (1) Pulled 2923.55 ft. of 2" tubing (Elmore Production Services, Inc.).
- (2) Set CIBP in 4 1/2" casing at 2800 ft. (Allegheny Wireline Services, Inc.).
- (3) Dumped 2 100 lb. sacks of D-53 (Cal-Seal equivalent) on top of CIBP. Loaded 4 1/2" casing with Gel and circulated to surface (Dowell-Schlumberger).
- (4) Cut 4 1/2" casing (collar) at 2394 ft. (Allegheny).
- (5) Pulled 1 joint of 4 1/2" casing (Elmore).
- (6) Set 200 ft. thixotropic cement plug from 2394 ft. to 2194 ft. (Dowell).
- (7) Pulled 24 more joints of 4 1/2" casing to approximately 1606.5 ft. (Elmore).
- (8) Set 100 ft. Class A cement plug from 1606.5 to 1506.5 (Dowell).
- (9) Pulled remaining 1606.5 ft. of 4 1/2" casing (Elmore).
- (10) Attempted to set CIBP in 7" casing at 617 ft. but could only get plug down the hole approximately 108 ft. (Allegheny).
- (11) Modified a 6 ft. chisel bit to fit inside of 7" casing and attached it to the bottom of a set of "jars" and attempted to chisel away the obstruction inside the 7" casing. After repeated attempts, 6 ft. chisel bit got past the obstruction and was lowered approximately 600 ft.. Had trouble retrieving bit and jars from hole but was successful in doing so. Because of the trouble in retrieving bit, it was apparent that the obstruction still existed. Lowered bit and jars back into hole past the obstruction but was unable to retrieve them. In the repeated

*MJ*  
*11-9-04*

attempts to get back up past the obstruction, the 6 ft. chisel bit became dislodged from the jars and was lost down the hole (Elmore).

(12) Perforated 7" casing every 10 ft. from 617 ft. to 417 ft. (200 ft. below the coal seam).  
Perforated 7" casing every 1 ft. from 417 ft. to 411 ft. through the coal seam (Allegheny).

(13) Ran 21 joints of 2" tubing back into hole (Elmore).

(14) Circulated Gel to surface. Set 400 ft. thixotropic cement plug from 717 ft. to 317 ft. (Dowell).

(15) Pulled 12 joints of 2" tubing (Elmore).

(16) Set 317 ft. Class A cement plug from 317 ft. to surface (Dowell).

(17) Pulled remaining 2" tubing (Elmore).

(18) Topped off hole with Class A cement (Dowell).

Copy: Freal Mize  
Ben Hatfield  
Mike Milam  
John Ullom (Peake)



IV-35  
(Rev 8-81)

JAN 28 1983



OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia

Department of Mines  
Oil and Gas Division

Date January 20, 1983  
Operator's  
Well No. 1-A  
Farm Eunice  
API No. 47 - 005 - 1359

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 1389' Watershed James Creek of West Fork  
District: Crook County Boone Quadrangle Whitesville 7 1/2'

COMPANY Peake Operating Company

ADDRESS 423 Chas. Nat'l Plaza, Chas., WV.

DESIGNATED AGENT Floyd B. Wilcox

ADDRESS 423 Chas. Nat'l Plaza, Chas., WV.

SURFACE OWNER Western Pocahontas Corporation

ADDRESS P.O. Box 2827, Huntington, WV.

MINERAL RIGHTS OWNER Western Pocahontas Corp.

ADDRESS P. O. Box 2827, Huntington, WV.

OIL AND GAS INSPECTOR FOR THIS WORK Arthur

St. Clair ADDRESS Brenton, WV.

PERMIT ISSUED August 6, 1982

DRILLING COMMENCED September 13, 1982

DRILLING COMPLETED September 28, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"	20'	20'	
9 5/8	290'	290'	
8 5/8			
7	1555'	1555'	
5 1/2			
4 1/2		3067'	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Weir Depth 2886-2925 feet

Depth of completed well 3104 feet Rotary X / Cable Tools

Water strata depth: Fresh See log feet; Salt \_\_\_\_\_ feet

Coal seam depths: 217-222 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Weir Pay zone depth 2887-2894 feet

Gas: Initial open flow 38 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 1958 Mcf/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow ~~between initial and final tests~~ 3 hours after frac.

Static rock pressure 800 psig (surface measurement) after \_\_\_\_\_ hours shut in

(If applicable due to multiple completion--)

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

Boone - 1359

FORM IV-35  
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Weir: 2887-2894 (31 holes).

Frac'd Weir: 1000 gal. 15% HCl; 15,000# 80/100 and 45,000# 20/50. BDP 1850 psi; ATP 1050 psi; ISIP 1500 psi, 15 minutes 500 psi. Ran up to 4#/gal. of sand per minute.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand and shale			0	1195	Water @ 30' - 2½ gpm Coal from 217'-222'
Hard Sandstone			1195	1518	
Shale			1518	1534	
Sandstone			1534	1595	
Sand and shale			1595	1872	
*Limestone			1872	1904	
Sand and shale			1904	2006	
Hard sand			2006	2117	
Sand and shale			2117	2263	
Maxton - hard			2263	2362	
*Shale			2362	2386	Gas checks: 2504' - N/S 2823' - N/S 2957' - 88 MCFD 3094' - 71 MCFD
*Big Lime			2386	2756	
Yellow limestone			2756	2770	
Red limey sand			2770	2780	
Sand and black shale			2780	2886	
*Weir			2886	2925	
Sandy shale			2925	TD	
		DTD		3104 GL	
		LTD		3103 GL	
*E.Log Tops					

(Attach separate sheets as necessary)

Peake Operating Company  
Well Operator  
By: Richard B. Wilcox  
Date: January 20, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





Date: October 27, 2004  
Operator's  
Well No. POC 1A  
API Well No. 47 - 005 - 1359  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF MINES AND MINERALS

COAL OPERATOR'S PETITION TO OPERATE  
WITHIN 200 FEET OR TO MINE THROUGH A WELL

WELL TYPE: Oil    / Gas X / Liquid Injection / Waste Disposal /  
(If "Gas", Production X / Underground storage / Deep    / Shallow    /

LOCATION: Elevation: 1377.41' Watershed: James Creek of West Fork of Little Coal River

District: Crook County: Boone Quadrangle Whitesville

WELL OPERATOR: North Coast Energy Eastern DESIGNATED AGENT Paul Poole  
Address P. O. Box 8 Address P. O. Box 8  
Ravenswood, WV 26164 Ravenswood, WV 26164

The undersigned coal operator hereby petitions for leave to do the following:

- Mine within 200 feet of said well.
- X Mine through said well when the same is properly plugged.

On the reverse side hereof is a copy of the map and plan of the undersigned coal operator showing its projected mine workings within 500 feet of said well.

The undersigned coal operator hereby represents that it will file updated or new maps and plans with the Department every six months, until mining within 500 feet of the well has ceased or until the well has been mined through.

Prior to the actual mining through of said well, the undersigned coal operator will submit the Form WR-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", and the Form WR-38, "Affidavit of Plugging and Filling Well", to show that the well has been properly plugged in a manner to permit the safe mining through of the well.

Copies of this petition and enclosed maps and plans have been sent by registered mail to the well operator, as required by Code 22A-2-75.

*10/11-9-04*

Performance Coal Company

Coal Operator

By George T. Levo  
Its Mining Engineer

STATE OF West Virginia,  
COUNTY OF Raleigh, TO WIT:

George T. Levo, being first duly sworn, deposes and says that he is Mining Engineer of the coal operator named above; that he is familiar with the facts set out both in the petition and on the accompanying maps and plans; and that the same are true.

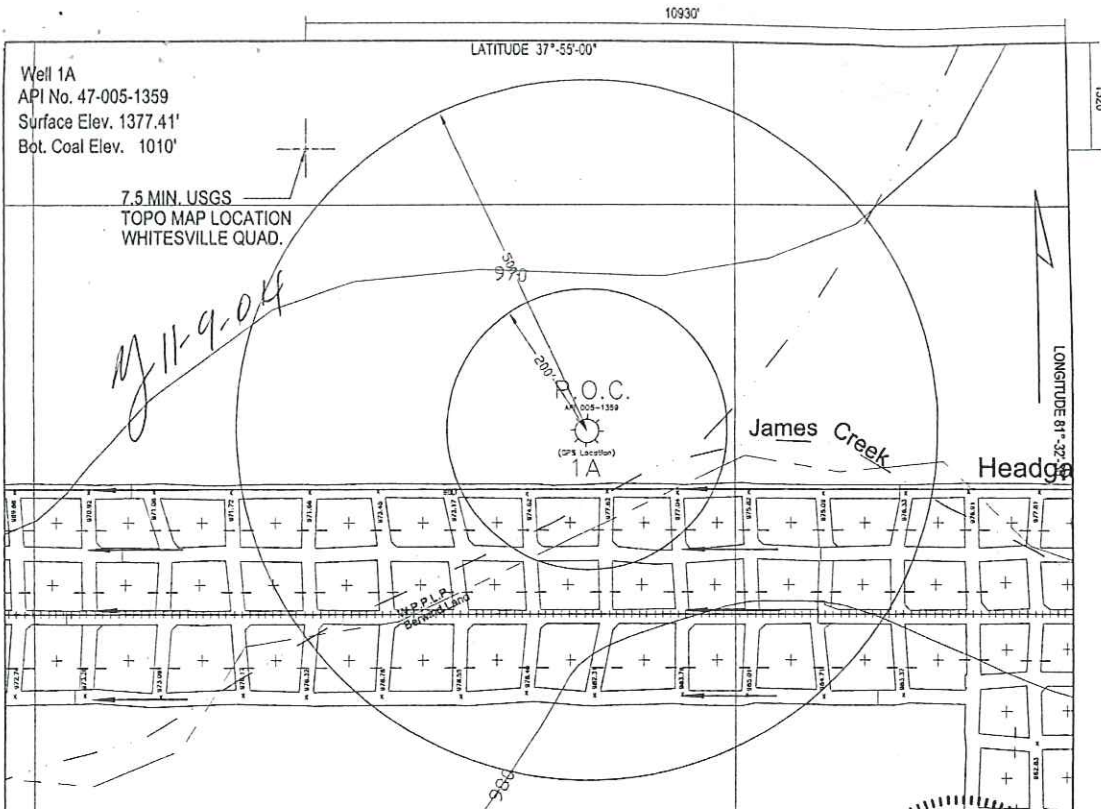
Subscribed and sworn to before me this October 26<sup>th</sup>, 2004

My commission expires December 13<sup>th</sup>, 2010.

Scott D. Tilley  
Notary Public







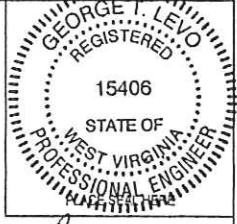
**LEGEND**

	PROJECTED ROOMS AND ENTRIES
	PROJECTED EXTRACTATIONS
	NO SECOND MINING
	ROOMS AND ENTRIES
	PILLAR EXTRACTATIONS
	TRACK
	BELT HEAD AND TAIL
	INTAKE AIR
	RETURN AIR
	MAIN FAN

File No. \_\_\_\_\_  
 Drawing No. \_\_\_\_\_  
 Scale 1"=200'  
 Minimum degree of accuracy, 1: 10,000'

(\*) Denotes location of well on United States Topographic Maps

Signed George I. Levo  
 R.P.E. 15406 L.L.S. \_\_\_\_\_



FORM OG-45  
 (REVERSE)  
 (08-78)

*Handwritten:* B300-836  
 11-19-04

*Handwritten:* U-3042-92

Coal Operator's Well Number 1A

Date: October 19, 20 04  
 Operator's Well No. 1A  
 API Well No. 47 - 005 - 1359  
State County Permit

**COAL OPERATOR'S PLAN TO OPERATE  
 WITHIN 200 FEET OR TO MINE THROUGH A WELL**

COAL OPERATOR Performance Coal Company ELEVATIONS: Surface 1377.41'  
 Address P.O. Box 69 Bottom of Coal ± 97'  
Naoma, WV 25140 Difference ± 400.41'

MINE Upper Big Branch SECTION Longwall # 19 OVERBURDEN S.S./Shale COAL SEAM Eagle  
 ROOF Shale BOTTOM Shale

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
 (If "Gas", Production  Underground storage  Deep  Shallow )

LOCATION: Elevation: 1377.41 Watershed: James Creek of West Fork of Pond Fork of Little Coal River  
 District: Crook County: Boone Quadrangle: Whitesville  
 Farm: Western Pocahontas Properties Limited Partnership Tract: 2357 acres (Lease No. 20)

STATUS: Active  Abandoned  Drilling   
 Date completed or abandoned, April 3, 19 98

AMOUNT OF CASING IN WELL 573' of 4 1/2"



# Performance Coal Company

P.O. Box 69

Naoma, WV

25140

October 27, 2004

Mr. Jesse P. Cole  
District Manager  
Mine Safety and Health Administration  
100 Bluestone Road  
Mt. Hope, West Virginia 25880-0112

RE: Performance Coal Company - Mine Through P.O.C. No. 1A Gas Well  
Upper Big Branch Mine-South  
Federal I.D. 46-08436  
State I. D. U-3042-92

Dear Mr. Cole:

Performance Coal Company, Upper Big Branch Mine-South (ID 46-08436), is submitting the Enclosed OG-45 form and a copy of the Plugging Affidavit to mine through gas well, P.O.C. #1A, API. 47-005-1359. A copy of this petition has been sent to the West Virginia Department of Environmental Protection for review and approval.

This well has been plugged to 101C specs. Attached also is other information pertinent to the plugging procedure.

The approximate location of the well is at station 49 + 70.

If you have any questions, or require further information, please call me at (304) 854-1761.

Respectfully Submitted,

Performance Coal Co.  
George T. Levo  
Mining Engineer





# Federal Development Corporation

## INTEROFFICE MEMORANDUM

TO: TIM COMER  
FROM: JACK WHITT *JW*  
SUBJECT: PLUGGING OF EUNICE 1A (API # 47-005-1359)  
DATE: APRIL 6, 1998  
FILE: C 30039

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1/13/05 - phoned G. Levo to check on status - not in office,  
left message

12-14-04

JFB

Performance Coal Company

I.D. 46-08436

Upper Big Branch Mine-South

Mine Through of gas well No. 1A

API Well No. 47-005-1359

Location of well No. 1A is 49170

State Approval - 11-19-2004 - Permit Number - BDD-836

Doug Conway & Terry Farley

Well Operator's Report - Jan 20, 1983

Coal Seam Depth 217-222

Casing in Well

9 5/8"	290'	} From surface
7"	1555'	
4 1/2"	3067'	

Affidavit of Plugging June 24, 1998

Faxon 2-1-05

\* Not signed by Oil & Gas Inspector

Pipe removed

Pipe left

\* 2394' - 4 1/2"    573' - 4 1/2" - Well operator's report 3067' in well

So 3067' - 2394' = 673' of 4 1/2" \* small discrepancy

~~assume 573' or 613' in well~~

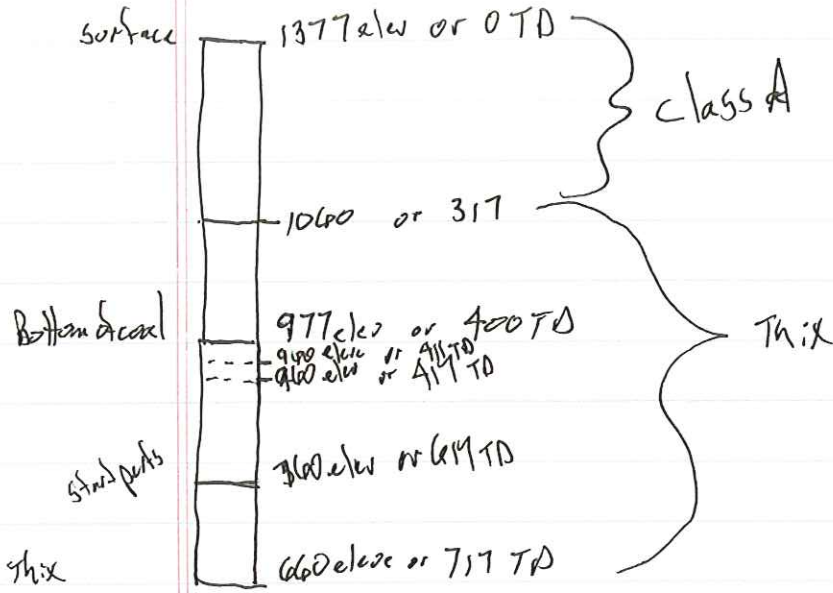
\* Thixotropic Cement from 717' to 317' - so cement is 495 ft  
below ~~100~~ <sup>100</sup> ft ~~above~~ <sup>below</sup>. - Does not cover the coal seam

Class A cement from 317' to surface

~~\* removed 4 1/2" casing at coal seam but no mention of perfs or  
cuts in the 7" casing.~~

T2B

2-7-05



perfs at suspected coal seam - 3 perfs  
perfs below coal seam - 21 perfs



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

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LOCATION: Elevation: 1,389.00 Quadrangle: WHITESVILLE  
District: CROOK County: BOONE  
Latitude: 1620 Feet South of 37 Deg. 55 Min. 0 Sec.  
Longitude 11050 Feet West of 81 Deg. 32 Min. 30 Sec.

Well Type: OIL \_\_\_\_\_ GAS XX

Company: Peake Energy, Inc.  
P.O. Box 8  
Ravenswood, WV 26164

Coal Operator Independace Coal Co.  
or Owner HC 78 Box 1800  
Madison, WV 25130

Agent: \_\_\_\_\_

Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued: 03/24/98

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Boone ss:

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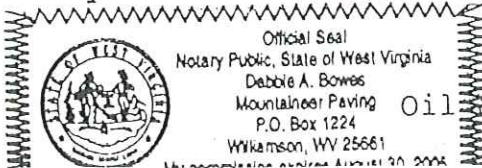
TYPE	FROM	TO	PIPE REMOVED	LEFT
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Class A. Cement	317'	Surface		

Description of monument: per state inspector and coal co.  
and that the work of plugging and filling said well was completed on the 3rd day of April, 1998.

And further deponents saith not.

Sworn and subscribe before me this 24<sup>th</sup> day of June, 1998  
My commission expires: August 30, 2006

Richard Campbell  
Jack Witt  
Debbie A. Bowes  
Notary Public



Oil and Gas Inspector: \_\_\_\_\_



# RT3 ENGINEERING

Marfork Coal Company  
Elk Run Coal Company  
Performance Coal Company

P.O. Box 69  
Naoma, WV 25140  
Ph: 854-1761  
Mining Dept. Fax: 854-3529  
Permitting Dept. Fax: 854-3528

# FAX

To: Raymond Brauning From: George Lewis

Fax: 877-3927 Pages: 2 + cover

Phone: \_\_\_\_\_ Date: 2-1-05

Re: \_\_\_\_\_ CC: \_\_\_\_\_

Urgent     For Review     Please Comment     Please Reply     Please Recycle

• Comments:

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315 70<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
Telephone: 304-926-0075  
Facsimile: 304-926-1048



# Fax

To: George Levo From: Sue McGee  
Fax: <sup>854</sup>304-854-3829 Pages: 2  
Phone: Date: February 1, 2005  
Re: Affidavit of Plugging and Filling Well CC:

Urgent     For Review     Please Comment     Please Reply     Please Recycle

• Comments:

According to Gene Smith at WVDEP the initials and date circled make this affidavit acceptable.



WR-38  
25-Mar-98

API # 47- 5-01359-2

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Western Pocahantas

Operator Well No.: Eunice 1A

LOCATION: Elevation: 1,389.00 Quadrangle: WHITEHAVILLE  
District: CROOK County: BOONE  
Latitude: 1620 Feet South of 37 Deg. 53 Min. 0 Sec.  
Longitude 11050 Feet West of 81 Deg. 32 Min. 30 Sec.

Well Type: OIL \_\_\_\_\_ GAS XX

Company: Paake Energy, Inc.  
P.O. Box 8  
Ravenswood, WV 26184

Coal Operator Independencia Coal Co. Inc.  
or Owner HC 78 Box 1800  
Madison, WV 25130

Agent: \_\_\_\_\_

Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued: 03/24/98

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Boone

ss:

Tim Comer and Jack Witt being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Richard Campbell Oil and Gas Inspector representing the Director, say that said work was commenced on the 2nd day of April, 1998, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Mechanical Solid Brdg	2800'			
2 sacks Cal-Seal	2800'	2790'		
6# Gel	2700'	2394'	2394' - 4 1/2"	573' - 4 1/2"
Thixotropic Cement	2394'	2194'		
6# Gel	2194'	1606'		
Class A Cement	1606'	1506'		
6# Gel	1506'	717'		
Thixotropic Cement	717'	317'		
Class A. Cement	317'	Surface		

Description of monument: per state inspector and coal co. and that the work of plugging and filling said well was completed on the 3rd day of April, 1998.

And further deponents saith not.

Sworn and subscribe before me this 24th day of June, 1998  
My commission expires: August 30, 2006



Oil and Gas Inspector: \_\_\_\_\_

Notary Public

800 1359 P

